

4-Apr-18

Proposed Consent Conditions for Tamarind Drilling Marine Consent

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| 1 | | The consent holder shall ensure that the activities authorised by this marine consent are undertaken in general accordance with the application for marine consent and the IA dated xxxxx, and further information dated xxxxxx as provided by Tamarind Taranaki Limited, except as modified by the conditions below. All activities shall also be undertaken in accordance with the latest certified management and monitoring plan(s) required by these conditions. Where information contained in the application documents is contrary to the conditions of this marine consent the conditions shall prevail. |
| 2 | | This marine consent expires on xxxxx. |
| 3 | | This marine consent shall lapse 5 years after the date of commencement unless it has been given effect to prior to that date. |
| 4 | | The consent holder shall ensure that a copy of this marine consent, and any variations to it, are available for inspection at the consent holder's head office in New Zealand, and on any drilling rig undertaking activities authorised by this marine consent. |
| 5 | | The consent holder shall ensure that personnel directly involved in the exercise of this marine consent are informed of their obligations and responsibilities in exercising this marine consent. |
| 6 | a) | The consent holder shall, within 20 working days of the date of commencement of this marine consent, provide the EPA with the name and contact details of the delegated experienced person(s) responsible for collating and reporting information on compliance management in relation to this marine consent. |
| | b) | The consent holder shall advise the EPA of any changes to the name and contact details of this person(s) within 5 working days of any changes being made. |
| 7 | | The Consent Holder shall notify the EPA in writing within 24 hours of any Tier 2 or 3 spill, as defined in the New Zealand Oil Spill Response Strategy 2015 - 2019 or subsequent editions |
| 8 | a) | At least annually the consent holder shall extend an invitation to Te Kāhui o Taranaki and Ngāti Tara and their successors, to meet to discuss the planned works including the installation, operation, and removal of any drilling rig authorised by this marine consent. |
| | b) | The consent holder shall extend an invitation to meet Te Kāhui o Taranaki Trust and Ngāti Tara and their successors no less than three months prior to the commencement of the pre- installation / installation of a drilling rig authorised by this marine consent. |
| | c) | Where any meeting in accordance with Condition 8 a) takes place, the consent holder shall take minutes of each meeting and distribute these minutes to the meeting attendees within 10 working days of the meeting. These minutes shall be provided to the EPA upon request. |
| 10 | a) | The consent holder shall, prior to the commencement of the drilling rig installation works, consult with Te Kāhui o Taranaki Trust and Ngāti Tara and their successors to develop a monitoring programme for the installation, operation and removal of the drilling rig, which incorporates Te Ao Māori where possible and provides opportunities for iwi and/or hapū representatives to assist in the implementation of that programme. |
| | b) | The consent holder shall provide a report to the EPA of the steps undertaken to comply with condition 10 a) by 30 June on the year following the consultation. |

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| | | <i>Advice note – The monitoring programme required by this Condition, and Condition xxx of the Marine Discharge Consent xxxxxx, can be fulfilled through the provision of a single monitoring programme.</i> |
| 11 | a) | The consent holder shall notify the EPA of: i) the intended date of the commencement of the drilling rig installation works ii) the date that the drilling rig is anchored its final location, including latitude and longitude of the location of the drilling rig iii) the date when the drilling unit is released from the consent holder's last well and is on tight tow at a distance of one (1) nautical mile from the last well (the "completion date"). |
| | b) | Notification in accordance with Condition 11(a)(i) shall be provided at least 24 hours prior to the intended date. |
| | c) | Notification in accordance with Condition 11(a)(ii) and (iii) shall be provided within five working days of completion of the specified activity. |
| 12 | a) | The consent holder shall maintain a log of all marine mammal (except for fur seals) sightings from any drill rig and support vessels associated with the drilling operations within the Tui Field authorised by this marine consent, including the following information where available: i) the date and location of all marine mammal sightings from the consented operations ii) the species of marine mammal(s) (where known) and the number of individuals (including the presence of juveniles) associated with each sighting iii) the behaviour of marine mammal(s) sighted including their direction of travel iv) any marine mammal injuries or mortalities observed v) the approximate size in metres of each marine mammal vi) any physical interaction (including but not limited to vessel strike or entanglement) between any marine mammals and any equipment, vessels, or other inanimate objects. |
| | b) | A digital copy of the log referred to in clause a) of this condition shall be available on request and provided to the Department of Conservation and the EPA by 1 December every year or on an alternative date as otherwise agreed by the Department of Conservation and the EPA. |
| 13 | | The consent holder shall make available to the offshore personnel undertaking the drilling activities authorised by this marine consent, a New Zealand marine mammal species identification guide to assist in the accurate identification of species. |
| 14 | | The consent holder shall ensure that all nocturnal (night-time) lighting utilised on the drill rig and associated support vessels is minimised to the greatest practicable extent while still meeting operational and safety requirements. |
| 15 | a) | The consent holder shall maintain a log of any seabird collisions with any drilling rig or any support vessels undertaking the drilling activities authorised by this marine consent within the Tui Field including the following information where available: i) date and time of collision ii) weather conditions iii) species (where known) iv) condition of the bird (dead, released alive and unharmed, or injured) v) photographs (where practicable). |

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| | b) | A digital copy of the log referred to in clause a) of this condition shall be provided to the Department of Conservation and the EPA by 1 December every year or on an alternative date as otherwise agreed by the Department of Conservation and the EPA. Advice note – <i>Records of any seabird collisions may be included as part of a log of seabird collisions recorded as part of another marine consent held by the consent holder.</i> |
| 16 | | The consent holder shall make available to the offshore personnel undertaking the drilling activities authorised by this marine consent, a New Zealand seabird species identification guide to assist in the accurate identification of species. |
| 17 | | While undertaking the drilling activities authorised by this marine consent, the consent holder shall maintain a log, to be kept on the relevant drilling rig and provided on inspection or request by the EPA, of the following: |
| | a) | The name and location of the wells drilled; |
| | b) | The total volume of cement used per well drilled, estimated by dry weight; |
| | c) | The total volume of milling swarf taken onshore for disposal; |
| | d) | The total volume of water based muds used in each well; |
| | e) | The in-situ volume of drill cuttings removed from each well. |
| 18 | | The Consent Holder shall notify the EPA of the conclusion of its drilling campaign within 5 Working Days of the campaign's completion date. Within three months after the completion date, the Consent Holder shall provide a report to the EPA that summarises the information collected in the log required in accordance with Condition 17. This report shall include the combined total in-situ volume of drill cuttings removed since the granting of this marine consent. |
| | | Advice note - <i>A drilling campaign includes all drilling activities authorised by this marine consent and associated activities, commencing when the drilling rig arrives and is installed within Permit Area PMP31858 and concluding on the completion date.</i> |
| 19 | | The combined total in-situ volume of drill cuttings discharged as a result of drilling authorised by this marine consent shall not exceed 600 cubic metres. |
| 20 | | Pursuant to sections 76 and 77 of the EEZ Act, the EPA may serve notice on the consent holder of its intention to review the conditions of this marine consent at five-yearly intervals from the grant of this consent for the following purposes: |
| | a) | to deal with any adverse effects on the environment that may arise from the exercise of the consent and with which it is appropriate to deal with after the consent has been granted |
| | b) | to deal with any practical issues arising from the implementation of the conditions of consent. |
| 21 | | In the event of an unplanned spill that triggers a Tier 2 or 3 spill response as defined in the New Zealand Oil Spill Response Strategy 2015 - 2019 or subsequent editions, the Consent Holder shall: |
| | a) | Seek advice from the relevant regional councils, relevant iwi entities, the Department of Conservation, Maritime New Zealand and the EPA about whether monitoring is likely to detect any environmental effects and, if so, design and implement an appropriate monitoring programme as soon as practicable; and |
| | b) | Provide the EPA with the results of the monitoring undertaken in response to Condition 9(a). |
| | | Advice Note: <i>The Consent Holder should seek advice from the EPA as to who the relevant iwi entities are in the event of an unplanned spill.</i> |